

SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D. C. 20549

FORM 10-K

(Mark One)

Annual report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the fiscal year ended October 31, 2009 or

Transition report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the transition period from _____ to _____ .

Commission file number 1-8245

NORTH EUROPEAN OIL ROYALTY TRUST
(Exact name of registrant as specified in its charter)

Delaware 22-2084119
(State of organization) (IRS Employer Identification Number)

Suite 19A, 43 West Front Street, Red Bank, N.J. 07701
(Address of principal executive offices) (Zip Code)

Registrant's telephone number including area code: 732-741-4008

Securities registered pursuant to Section 12(b) of the Act:

<u>Title of each class</u>	<u>Name of each exchange on which registered</u>
Units of Beneficial Interest	New York Stock Exchange

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes ___ No X

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes ___ No X

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes X No ___

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).
Yes ___ No ___

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K. X

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer," and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer ___ Accelerated filer X
Non-accelerated filer ___ Smaller reporting company ___

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes ___ No X

As of April 30, 2009, the aggregate market value of outstanding units of beneficial interest of the registrant held by non-affiliates of the registrant was \$267,446,169 on such date.

As of December 28, 2009, there were 9,190,590 units of beneficial interest ("units") of the registrant outstanding.

Documents Incorporated by Reference

Items 10, 11, 12, 13 and 14 of Part III have been partially or wholly omitted from this report and the information required to be contained therein is incorporated by reference from the registrant's definitive proxy statement for the annual meeting to be held on February 17, 2010.

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PART I

Item 1. Business.

(a) General Development of Business. Registrant (the "Trust") is a grantor trust which, on behalf of the owners of beneficial interest in the Trust (the "unit owners"), holds overriding royalty rights covering gas and oil production in certain concessions or leases in the Federal Republic of Germany. The rights are held under contracts with local German exploration and development subsidiaries of Exxon Mobil Corp. ("Exxon Mobil") and the Royal Dutch/Shell Group of Companies ("Royal Dutch/Shell Group"). Under these contracts the Trust receives various percentage royalties on the proceeds of the sales of certain products from the areas involved. At the present time, royalties are received for sales of gas well gas, oil well gas, crude oil, distillate and sulfur. See Item 2 of this Report for descriptions of the relationships of these companies and certain of these contracts.

The royalty rights were received by the Trust from North European Oil Company (the "Company") upon dissolution of the Company in September 1975. The Company was organized in 1957 as the successor to North European Oil Corporation (the "Corporation"). The Trust is administered by trustees (the "Trustees") under an Agreement of Trust dated September 10, 1975, as amended (the "Trust Agreement").

Neither the Trust nor the Trustees on behalf of the Trust conduct any active business activities or operations. The function of the Trustees is to monitor, verify, collect, hold, invest and distribute the royalty payments made to the Trust. Under the Trust Agreement, the Trustees make quarterly distributions of the net funds received by the Trust on behalf of the unit owners. Funds temporarily held by the Trust are invested in interest bearing bank deposits, certificates of deposit, U.S. Treasury Bills or other government obligations.

There has been no significant change in the principal operation or purpose of the Trust during the past fiscal year.

During the past several years, the Securities and Exchange Commission (the "SEC") finalized rules implementing legislation concerning governance matters for publicly held entities that was passed as part of the Sarbanes-Oxley Act of 2002 ("SOX"). The Trust is complying with the requirements of the SEC and SOX and at this time, the Trustees have chosen not to request any relief from those provisions based on the passive nature of the Trust. In that connection, the Trustees have directed that certain of the additional statements and disclosures set forth or incorporated by reference in this Report, which the SEC requires of corporations, be made even though some of such statements and disclosures might not now or in the future be required to be made by the Trust.

In addition, the New York Stock Exchange (the “NYSE”), where units of beneficial interest of the Trust are listed for trading, has adopted additional corporate governance rules as set forth in Section 303A of the NYSE Listed Company Manual. Most of the governance requirements promulgated by the NYSE are not applicable to the Trust which is a passive entity acting as a royalty trust and holds only overriding royalty rights. The Trust does not engage in any operating or active business. The Trustees have, however, chosen to constitute an Audit Committee and a Compensation Committee but may not necessarily do so in the future.

(b) Financial Information about Segments. Since the Trust conducts no active business operations, an analysis by segments is accordingly not applicable to the Trust. To the extent that royalty income received by the Trust is attributable to sales of different products, to sales from different geographic areas or to sales by different operating companies, this information is set forth in Item 2 of this Report and the Exhibit described in that Item 2.

(c) Narrative Description of Business. Under the Trust Agreement, the Trust conducts no active business operations and is restricted to collection of income from royalty rights and distribution to unit owners of the net income after payment of administrative and related expenses.

The overriding royalty rights held by the Trust are derived from contracts and agreements originally entered into by German subsidiaries of the predecessor Corporation during the early 1930s. The Trust’s primary royalty rights are based on government granted concessions and remain in effect as long as there are continued production activities and/or exploration efforts by the operating companies. It is generally anticipated that the operating companies will continue production where it remains economically profitable for them to do so. In addition, the Trust holds other royalty rights, which are based on leases which have passed their original expiration dates. These leases remain in effect as long as there is continued production or the lessor does not cancel the lease. Individual lessors will normally not seek termination of the rights originally granted because the leases provide for royalty payments to the lessors if sales of oil or gas result from discoveries made on the leased land. Additionally, termination by individual lessors would result in the escheat of mineral rights to the State.

Royalties are paid to the Trust on sales from production under these leases and concessions by the operating companies on a regular monthly or quarterly basis pursuant to the royalty agreements. The operating companies make royalty payments to the Trust exclusively in Euros. Once deposited in the Trust’s bank account in Germany, the Euros are converted into U.S. dollars at the rate in effect on the date of transfer to the Trust’s bank account in the U.S. The Trust does not engage in activities to hedge against currency risk and the fluctuations in the conversion rate impact its financial results. The Trust has not experienced any difficulty in effecting the conversion of Euros into U.S. dollars.

As the holder of overriding royalty rights, the Trust has no legal ability, whether by contract or operation of law, to compel production. Moreover, if an operator should determine to terminate production in any concession or lease area and to surrender the concession or lease, the royalty rights for that area would thereby be terminated. Under certain royalty agreements, the operating companies are required to advise the Trust of any intention to surrender lease or concession rights. While the Trust itself is precluded from undertaking any production activities, possible residual rights might permit the Trust to take up a surrendered concession or lease and attempt to retain a third party operator to develop such concession or lease.

The exploration for and the production of gas and oil is a speculative business. The Trust has no means of ensuring continued income from its royalty rights at either their present levels or otherwise. The Trust has no role in any of the operating companies' decision making processes, such as gas pricing, gas sales or exploration, which can impact royalty income. In addition, fluctuations in prices and supplies of gas and oil and the effect these fluctuations might have on royalty income to the Trust and on reserves net to the Trust cannot be accurately projected. Given these factors, along with the uncertainty in worldwide and local German economic conditions and the fact that the Trustees have no information beyond that information which is generally available to the public, the Trustees make no projections regarding future royalty income.

While Germany has laws relating to environmental protection, the Trustees have no detailed information concerning the present or possible effect of such laws on operations in areas where the Trust holds royalty rights on production and sale of products from those areas.

Seasonal demand factors affect the income from royalty rights insofar as they relate to energy demands and increases or decreases in prices, but on average they are generally not material to the regular annual income received under the royalty rights.

The Trust, either itself or in cooperation with holders of parallel royalty rights, arranges for periodic reviews of the books and records of the operating companies to verify compliance with the computation provisions of the applicable agreements. From time to time, these examinations disclose computational errors or errors from inappropriate application of existing agreements and appropriate adjustments are requested and made.

(d) Financial Information About Geographic Areas. The Trust does not engage in any active business operations, and its sources of income are the overriding royalty rights covering gas, sulfur and oil production in certain areas in Germany and interest on the funds temporarily invested by the Trustees. In Item 2 of this Report, there is a schedule (by product, geographic area and operating company) showing the royalty income received by the Trust during the fiscal year ended October 31, 2009.

(e) Trustees and Executive Officers of the Trust. As specified in the Trust Agreement, the affairs of the Trust are managed by not more than five individual Trustees who receive compensation determined under that same agreement. One of the Trustees is designated as Managing Trustee and receives additional compensation in such capacity. Robert P. Adelman has served as Managing Trustee (non-executive) since November 1, 2006. In addition, Samuel M. Eisenstat serves as Chairman for the Audit and Compensation Committees. Lawrence A. Kobrin serves as Clerk to the Trustees, a role similar to that of a corporate secretary. For these services these two individuals receive additional compensation.

Day-to-day matters are handled by the Managing Director, John R. Van Kirk, who also serves as CEO and CFO. John R. Van Kirk has held the position of Managing Director of the Trust since November 1990. The Managing Director provides office space and services at cost to the Trust.

In addition to the Managing Director, the Trust has one administrative employee in the United States, whose title is Administrator. The Trust has retained the services of a consultant in Germany who has broad experience in the petroleum industry and from whom it receives reports on a regular basis. Because the Trust has only two employees, employee relations or labor contracts are not directly material to the business or income of the Trust. The Trustees have no information concerning employee relations of the operating companies.

(f) Available Information. The Trust maintains a website at www.neort.com. The Trust's annual reports on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K and related amendments are available free of charge through the Trust's website as soon as reasonably practicable after such reports are filed with or furnished to the SEC. The Trust's Code of Conduct and Business Ethics, the Trustees' Regulations and the Trust's Audit Committee Charter are also available on the Trust's website. The Trust's website and the information contained in it and connected to it shall not be deemed incorporated by reference into this Form 10-K.

Item 1A. Risk Factors.

The results of operations and financial condition of the Trust are subject to various risks. Some of these risks are described below, and you should take such risks into account in evaluating the Trust or any investment decision involving the Trust. This section does not describe all risks that may be applicable to the Trust and it is intended only as a summary of certain material risk factors. More detailed information concerning the risk factors described below is contained in other sections of this Annual Report on Form 10-K.

The Trust does not conduct any active business activities or operations and has no legal ability to compel production.

The Trust holds overriding royalty rights only. It is a passive entity and conducts no operations. It can exert no influence on the operating companies that conduct exploration, drilling, production and sales activities in the areas covered by the Trust's overriding royalty rights. Thus, the Trust has no means of ensuring continued income from its overriding royalty rights. The failure of an operator to conduct its operations, discharge its obligations, deal with regulatory agencies or comply with laws, rules and regulations, including environmental laws and regulations, in a proper manner could have an adverse effect on the net proceeds payable to the Trust. The Trust also has no right to remove or replace an operator.

The current operating companies are under no obligation to continue operations in the royalty areas. The production and sale of proved producing reserves of natural gas, from which the Trust derives its royalties, reduces the amount of remaining reserves. If the operating companies do not perform additional development projects which replace at least a portion of the current production, the anticipated life of the Trust will not be extended and could be shortened. Absent further additions to the amount of proved producing reserves, production and sales will reach a point in the future where the level of sales will no longer be commercially viable and production will cease.

Trust reserve estimates depend on many assumptions that may prove to be inaccurate, and these inaccuracies may cause errors in the reserve estimates.

The value of Trust units may depend in part on the reserves attributable to the royalty areas. The calculations performed in the process of estimating proved producing reserves are inherently uncertain. The accuracy of any reserve estimate is a function of the quality of available data, engineering interpretation and judgment, and the assumptions used regarding the quantities of recoverable natural gas and the future prices of crude oil and natural gas. The Trust currently receives either monthly or quarterly reports from the operating companies with respect to production and sales on either a well-by-well or a field-wide basis. The Trust also receives semi-annual reports from the operating companies with respect to current and planned drilling and exploration efforts. These reports are very limited in nature. The unified exploration and production venture, Exxon Mobil Production Deutschland GmbH ("EMPG"),

which provides these reports to the Trust, continues to limit the information flow to that which is required by German law, and the Trust has no legal or contractual right to compel the issuance of additional information. The Trust's inability to compel the delivery of detailed information with respect to individual wells increases the possibility of inaccuracy in the petroleum engineering consultant's estimates of reserves.

Actual production, revenues and expenditures by the operating companies for the royalty areas, and therefore actual net proceeds payable to the Trust, will vary from estimates and those variations could be material.

The effects of fluctuations in prices of gas and oil and changes in worldwide and local economic conditions on the royalty income paid to the Trust cannot be accurately projected.

The Trust's distributions are highly dependent upon the prices realized from the sale of natural gas and a decrease in such prices could reduce the amount of cash distributions paid to unit owners.

Oil and natural gas prices and demand for these products can fluctuate widely in response to a variety of factors that are beyond the control of the Trust. Factors that contribute to these fluctuations include, among others: (1) worldwide and German economic conditions and levels of economic activity; (2) political and economic conditions in major oil producing regions, especially in the Middle East and Russia; (3) weather conditions; (4) the price of oil or natural gas imported into Germany; (5) the level of consumer demand in Germany; (6) the increasing role of alternate energy sources along with the German government's and European Union's role in promoting those sources; and (7) German and European Union governmental actions intended to broaden sources of energy supply.

When oil and natural gas prices decline, the Trust is affected in two ways. First, net income from the royalty areas is reduced. Second, exploration and development activity by the operating companies on the royalty areas may decline as some projects may become uneconomic and are either delayed or eliminated. It is impossible to predict future oil and natural gas price movements, and this, along with other factors, make future cash distributions to unit owners impossible to predict.

Changes in the dollar value of the Euro have both an immediate and long-term impact on the Trust.

For unit owners, changes in the dollar value of the Euro have both an immediate and long-term impact. The immediate impact is from the exchange rate that is applied at the time the royalties, paid to the Trust in Euros, are converted into U.S. dollars at the time of their transfer from Germany to the United States. A higher exchange rate would yield more dollars and a lower exchange rate less dollars.

The long-term impact relates to the mechanism of gas pricing contained in the gas sales contracts negotiated by the operating companies. These gas sales contracts often use the price of German light heating oil as one of the primary pricing factors by which the price of gas is determined. The price of German light heating oil, which is a refined product, is largely determined by the price of the imported crude oil from which it was refined. Oil on the international market is priced in dollars. However, when oil is imported into Germany it is purchased in Euros, and at this point the dollar value of the Euro becomes relevant. A weaker Euro would buy less oil making that oil and the subsequently refined light heating oil more expensive. A stronger Euro would buy more oil making that oil and the subsequently refined light heating oil less expensive. Since changes in the price of German light heating oil are subsequently reflected in the price of gas through the gas sales contracts, the dollar/Euro relationship can make the prices of gas higher or lower. The changes in gas prices that result from changes in the prices of German light heating oil are only reflected after a built-in delay of three to six months as specified in the individual gas sales contracts.

Item 1B. Unresolved Staff Comments.

None

Item 2. Properties.

The properties of the Trust, which the Trust and Trustees hold pursuant to the Trust Agreement on behalf of the unit owners, are overriding royalty rights on sales of gas, sulfur and oil under certain concessions or leases in the Federal Republic of Germany. The actual leases or concessions are held either by Mobil Erdgas-Erdol GmbH ("Mobil Erdgas"), a German operating subsidiary of Exxon Mobil, or by Oldenburgische Erdolgesellschaft ("OEG"). As a result of direct and indirect ownership, Exxon Mobil owns two-thirds of OEG and the Royal Dutch/Shell Group owns one-third of OEG. The Oldenburg concession (1,398,000 acres), covering virtually the entire former Grand Duchy of Oldenburg and located in the federal state of Lower Saxony, provides nearly 100% of the royalties received by the Trust. BEB Erdgas und Erdol GmbH ("BEB"), a joint venture in which Exxon Mobil and the Royal Dutch/Shell Group each own 50%, administers the concession held by OEG. In 2002, Mobil Erdgas and BEB formed EMPG to carry out all exploration, drilling and production activities. All sales activities are still handled by either Mobil Erdgas or BEB.

Under one set of rights covering the western part of the Oldenburg concession (approximately 662,000 acres), the Trust receives a royalty payment of 4% on gross receipts from sales by Mobil Erdgas of gas well gas, oil well gas, crude oil and condensate (the "Mobil Agreement"). Under the Mobil Agreement there is no deduction of costs prior to the calculation of royalties from gas well gas and oil well gas, which together account for approximately 99% of all the royalties under said agreement. Historically, the Trust has received significantly greater

royalty payments under the Mobil Agreement (as compared to the OEG Agreement described below) due to the higher royalty rate specified by that agreement. The Trust is also entitled under the Mobil Agreement to receive a 2% royalty on gross receipts of sales of sulfur obtained as a by-product of sour gas produced from the western part of Oldenburg. The payment of the sulfur royalty is conditioned upon sales of sulfur by Mobil Erdgas at a selling price above an agreed upon base price. This base price is adjusted annually by an inflation index. When the average selling price falls below the indexed base price, no royalties are payable. Up until the second quarter of fiscal 2008, the Trust had not received any royalties from sulfur sales under the Mobil Agreement for over 10 years because the selling price was below the indexed base price. The average selling price for sulfur remained above the indexed base price through the first quarter of fiscal 2009 but since that point, the average selling price has been below the indexed base price and, as a result, there have been no further sulfur royalty payments.

Under another set of rights covering the entire Oldenburg concession and pursuant to the agreement with OEG, the Trust receives royalties at the rate of 0.6667% on gross receipts from sales by BEB of gas well gas, oil well gas, crude oil, condensate and sulfur (removed during the processing of sour gas) less a certain allowed deduction of costs (the "OEG Agreement"). Under the OEG Agreement, 50% of the field handling, treatment and transportation costs as reported for state royalty purposes is deducted from the gross sales receipts prior to the calculation of the royalty to be paid to the Trust. In 2008, NV Nederlandse Gasunie (the state owned Dutch gas distribution company) completed the purchase of BEB's North German gas distribution and transmission network. Preliminary informal discussions with OEG personnel indicate that the pipeline sale should not affect the method of royalty calculation. The Trust's German accountant, on behalf of the Trust, is currently in the process of reviewing the 2007-08 royalty payments to confirm whether the pipeline sale has affected the method of royalty calculation.

The Trust also holds through Mobil Erdgas a 2% royalty interest in oil and gas sales from acreage in Bavaria, and a 0.2117% royalty under the net interest of the Bayerische Mineral Industries A.G. ("BMI"), a subsidiary of Mobil Erdgas, in concessions in Bavaria. The net interest of BMI ranges from 16-1/2 to 100% of the sales, depending on the geographic region or area. Due to the absence of royalty income under these agreements, reserves from this area in Bavaria are not included in reserve calculations for this report year. While both Mobil Erdgas and BMI have suspended production in their concessions in Bavaria, the concessions remain in effect even though there are no current exploration or development activities in these areas. No royalties have been received under these concessions since 1996.

In addition to the areas of Oldenburg and Bavaria, the Trust also holds overriding royalties at various rates on a number of leases of various sizes in other areas of northwest Germany. At the present time, all but one of these leases are in the non-producing category. Due to the low level of income and the intermittent gas production from the single producing lease, Grosses Meer, reserves from this lease are not included in reserve calculations for this report year. In addition, the German authorities have requested that the operating companies conduct a reservoir analysis at Grosses Meer to determine whether the royalties are being

properly allocated between the State and private royalty holders based on the locations of the gas reserves. During the period in which the operating companies conducted this analysis, the payment of royalties to the Trust was suspended. While this issue of allocation of royalties has been resolved, the final accounting of royalties due the Trust has not been completed and no royalties based on gas sales from Grosses Meer were paid to the Trust during fiscal 2009. The Trust received \$37,612 in royalties from Grosses Meer in the first quarter of fiscal 2008 and since then has received no further royalties.

The following is a schedule of royalty income for the fiscal year ended October 31, 2009 by product, geographic area and operating company:

By Product:

<u>Product</u>	<u>Royalty Income</u>
Gas Well and Oil Well Gas	\$ 27,929,320
Sulfur	\$ 560,883
Oil	\$ 233,875

By Geographic Area:

<u>Area</u>	<u>Royalty Income</u>
Western Oldenburg	\$ 23,620,973
Eastern Oldenburg	\$ 5,103,105
Non-Oldenburg Areas	\$ 0

By Operating Company:

<u>Company</u>	<u>Royalty Income</u>
Mobil Erdgas (under the Mobil Agreement)	\$ 20,276,446
BEB (under the OEG Agreement)	\$ 8,447,632

Exhibit 99.1 to this Report is a report entitled Calculation of Cost Depletion Percentage for the 2009 Calendar Year Based on the Estimate of Remaining Proved Producing Reserves in the Northwest Basin of the Federal Republic of Germany as of October 1, 2009 (the "Cost Depletion Report"). The Cost Depletion Report, dated December 11, 2009, was prepared by Ralph E. Davis Associates, Inc., 1717 St. James Place, Suite 460, Houston, Texas 77056 ("Davis Associates"). Davis Associates is an independent petroleum and natural gas consulting organization specialized in analyzing hydrocarbon reserves.

The Cost Depletion Report provides documentation supporting the calculation of the cost depletion percentage for the 2009 calendar year based on the use of certain production data and the estimated net proved producing reserves as of October 1, 2009 for the primary area in which the Trust holds overriding royalty rights. The cost depletion percentage is prepared for the Trust's unit owners for tax reporting purposes. In order to permit timely filing of the Cost Depletion Report and consistent with the practice of the Trust in prior years, the information has been prepared for the 12-month period ended September 30, 2009, which is one month prior to the end of the fiscal year of the Trust. Unit owners are referred to the full text of the Cost Depletion Report contained herein for further details.

The primary purpose of the Cost Depletion Report is the preparation of the cost depletion percentage for use by unit owners in their own tax reporting. The only information provided to the Trust that can be utilized in the calculation of the cost depletion percentage is current and historical production and sales of proved producing reserves. For the western half of the Oldenburg Concession, the Trust received monthly production and sales information on a well-by-well basis. For the eastern half of the Oldenburg Concession, the Trust receives cumulative quarterly production and sales information on two general areas. These general areas encompass numerous fields with varying numbers of wells. Pursuant to the arrangements under which the Trust holds royalty rights and the fact that the Trust is not considered an operating company within Germany, the Trust has no access to the operating companies' proprietary information concerning producing field reservoir data. The Trustees have been advised by its German counsel that publication of such information is not required under applicable law in Germany and that the royalty rights do not grant the Trust the right to require or compel the release of such information. Past efforts to obtain such information from the operating companies have not been successful. The information made available to the Trust by the operating companies does not include any of the following: reserve estimates, capitalized costs, production cost estimates, revenue projections, producing field reservoir data (including pressure data, permeability, porosity and thickness of producing zone) or other similar information. While the limited information available to the Trust permits the calculation of the cost depletion percentage, it does not change the uncertainty with respect to the estimate of proved producing reserves. In addition, it is impossible for the Trust or its consultant to make estimates of proved undeveloped or probable future net recoverable oil and gas by appropriate geographic areas.

The Trust has the authority to examine, but only for certain limited purposes, the operating companies' sales and production from the royalty areas. The Trust also has access to published materials in Germany from W.E.G. (a German organization equivalent to the American Petroleum Institute or the American Gas Association). The use of such statistical information relating to production and sales necessarily involves extrapolations and projections. Both Davis Associates and the Trustees believe the use of the material available is appropriate and suitable for preparation of the cost depletion percentage and the estimates described in the Cost Depletion Report. Both the Trustees and Davis Associates believe this report and these estimates to be reasonable and appropriate but assume that these estimates may vary from statistical estimates which could be made if reservoir production information (of the kind

normally available to producing companies in the United States) were available. The limited information available makes it inappropriate to make projections or estimates of proved or probable reserves of any category or class other than the estimated net proved producing reserves described in the Cost Depletion Report.

Attachment A of the Cost Depletion Report shows a schedule of estimated net proved producing reserves of the Trust's royalty properties, computed as of October 1, 2009 and a five year schedule of gas, sulfur and oil sales for the twelve months ended September 30, 2009, 2008, 2007, 2006 and 2005 computed from quarterly sales reports of operating companies received by the Trust during such periods.

Item 3. Legal Proceedings.

The Trust is not a party to any material pending legal proceedings.

Item 4. Submission of Matters to a Vote of Security Holders.

None.

PART II

Item 5. Market for the Registrant's Units of Beneficial Interest, Related Unit Owner Matters and Trust Purchases of Units of Beneficial Interest.

The Trust's units of beneficial interest are listed for trading on the New York Stock Exchange under the symbol NRT.

Under the Trust Agreement, the Trustees distribute to unit owners, on a quarterly basis, the net royalty income after deducting expenses and reserving limited funds for anticipated administrative expenses. As of November 30, 2009, there were 1,059 unit owners of record.

The following table presents the high and low closing prices for the quarterly periods ended in fiscal 2009 and 2008 as reported by the NYSE as well as the cash distributions paid to unit owners by quarter for the past two fiscal years.

Fiscal Year 2009

<u>Quarter Ended</u>	<u>Low Closing Price</u>	<u>High Closing Price</u>	<u>Distribution per Unit</u>
January 31, 2009	\$20.00	\$33.60	\$1.06
April 30, 2009	\$21.80	\$29.65	\$0.99
July 31, 2009	\$27.70	\$36.70	\$0.58
October 31, 2009	\$28.27	\$35.48	\$0.38

Fiscal Year 2008

<u>Quarter Ended</u>	<u>Low Closing Price</u>	<u>High Closing Price</u>	<u>Distribution per Unit</u>
January 31, 2008	\$31.57	\$35.25	\$0.76
April 30, 2008	\$31.10	\$38.99	\$0.98
July 31, 2008	\$33.43	\$40.29	\$0.89
October 31, 2008	\$19.75	\$35.90	\$1.03

The quarterly distributions to unit owners represent their undivided interest in royalty payments from sales of gas, sulfur and oil during the previous quarter. Each unit owner is entitled to recover a portion of his or her investment in these royalty rights through a cost depletion percentage. The calculation of this cost depletion percentage is set forth in detail in Attachment B to the Cost Depletion Report attached as Exhibit 99.1 to this Form 10-K.

The Cost Depletion Report has been prepared by Davis Associates using the limited information described in Item 2 of this Report to which reference is made. The Trustees believe that the calculations and assumptions used in the Cost Depletion Report are reasonable according to the facts and circumstances of available information. The cost depletion percentage recommended by the Trust's independent petroleum and natural gas consultants for calendar 2009 is 8.4869%. Specific details relative to the Trust's income and expenses and cost depletion percentage as they apply to the calculation of taxable income for the 2009 calendar year are included on a special removable page in the 2009 Annual Report under "Note to Unit Owners." Additionally, the tax reporting information for 2009 is available on the Trust's website, www.neort.com, in the section marked Tax Letters contained within the Tax Information section.

The Trust does not maintain any compensation plans under which units are authorized for issuance. The Trust did not make any repurchases of Trust units during fiscal 2009, 2008 or 2007 and has never made such repurchases.

Item 6. Selected Financial Data.

NORTH EUROPEAN OIL ROYALTY TRUST

SELECTED FINANCIAL DATA (CASH BASIS)

FOR FIVE FISCAL YEARS ENDED OCTOBER 31, 2009

	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
German gas, sulfur and oil royalties received	<u>\$28,724,078</u>	<u>\$34,645,159</u>	<u>\$27,484,254</u>	<u>\$31,079,122</u>	<u>\$21,085,039</u>
Net income	<u>\$27,699,228</u>	<u>\$33,665,138</u>	<u>\$26,739,669</u>	<u>\$30,258,944</u>	<u>\$20,222,814</u>
Net income per unit (a)	<u>\$ 3.01</u>	<u>\$ 3.66</u>	<u>\$ 2.91</u>	<u>\$ 3.29</u>	<u>\$ 2.20</u>
Units of beneficial interest outstanding at end of year (a)	9,190,590	9,190,590	9,190,590	9,190,590	9,180,876
Distributions paid or to be paid:					
Dividends and distributions per unit paid to formerly unlocated unit owners	.00	.00	.00	.02	.02
Distributions per unit paid or to be paid to unit owners	<u>\$ 3.01</u>	<u>\$ 3.66</u>	<u>\$ 2.91</u>	<u>\$ 3.28</u>	<u>\$ 2.22</u>
Total assets at year end	<u>\$ 3,586,198</u>	<u>\$ 9,524,530</u>	<u>\$ 5,912,621</u>	<u>\$ 7,204,251</u>	<u>\$ 3,920,268</u>

(a) Net income per unit was calculated based on the number of units outstanding at the end of the fiscal year.

Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Executive Summary

The Trust is a passive fixed investment trust which holds overriding royalty rights, receives income under those rights from certain operating companies, pays its expenses and distributes the remaining net funds to its unit owners. As mandated by the Trust Agreement, distributions of income are made on a quarterly basis. These distributions, as determined by the Trustees, constitute substantially all of the funds on hand after provision is made for Trust expenses then anticipated.

The Trust does not engage in any business or extractive operations of any kind in the areas over which it holds royalty rights and is precluded from engaging in such activities by the Trust Agreement. There are no requirements, therefore, for capital resources with which to make capital expenditures or investments in order to continue the receipt of royalty revenues by the Trust.

The properties of the Trust are described in Item 2. Properties of this report. Of particular importance with respect to royalty income are the two royalty agreements, the Mobil Agreement and the OEG Agreement. The Mobil Agreement covers gas sales from the western part of the Oldenburg concession. Under the Mobil Agreement, the Trust has traditionally received the majority of its royalty income due to the higher royalty rate of 4%. The OEG Agreement covers gas sales from the entire Oldenburg concession but the royalty rate of 0.6667% is significantly lower and gas royalties have been correspondingly lower.

The operating companies pay monthly royalties to the Trust based on their sales of natural gas, sulfur and oil. Of these three products, natural gas provides approximately 97% of the total royalties. As a practical matter, the amount of royalties paid to the Trust is primarily based on four factors: the amount of gas sold, the price of that gas, the area from which the gas is sold and the exchange rate.

There are two types of natural gas found within the Oldenburg concession, "sweet" gas and "sour" gas. "Sweet" gas needs no treatment before it can be sold. In recent years "sweet" gas has assumed the role of swing producer. During periods of high demand the production of "sweet" gas is increased as necessary. During the summer months "sweet" gas production is reduced due to a general decline in demand. On the other hand, "sour" gas must be processed at either the Grossenkneten or the Norddeutsche Erdgas-Aufbereitungs GmbH ("NEAG") desulfurization plants before it can be sold. The desulfurization process removes hydrogen sulfide and other contaminants. The hydrogen sulfide in gaseous form is converted to sulfur in a solid form and sold separately. For efficiency purposes, the desulfurization plants are operated at capacity on a continual basis. Any excess production from the plants is stored in underground storage for higher demand periods. As needed, the operators conduct maintenance on the plants, generally during the summer months when demand is lower.

Under the Mobil and OEG Agreements, the gas is sold to various distributors under long term contracts which delineate, among other provisions, the timing, manner, volume and price of the gas sold. The pricing mechanisms contained in these contracts include a delay factor of three to six months and use the price of light heating oil in Germany as one of the primary pricing components. Since Germany must import a large percentage of its energy requirements, the U.S. dollar price of oil on the international market has a significant impact on the price of light heating oil and a delayed impact on the price of gas. The Trust itself does not have access to the specific sales contracts under which gas from the Oldenburg concession is sold. Working under a confidentiality agreement with the operating companies, the Trust's German accountant reviews these contracts periodically on behalf of the Trust to verify the correctness of application of the Agreement formulas for the computation of royalty payments. The last such completed examination covering the calendar years 2005-2006 resulted in an adjustment payment that is detailed in the first paragraph of the Results: Fiscal 2009 versus Fiscal 2008, which follows. As part of the resolution of these matters, the Trust agreed to some minor administrative changes to the timing of interim royalty payments made during each quarter and the annual reconciliation computation. None of these changes are expected to have a material effect on payments made to the Trust.

For unit owners, changes in the dollar value of the Euro have both an immediate and long-term impact. The immediate impact is from the exchange rate that is applied at the time the royalties, paid to the Trust in Euros, are converted into U.S. dollars at the time of their transfer from Germany to the United States. A higher exchange rate would yield more dollars and a lower exchange rate less dollars. The long-term impact relates to the mechanism of gas pricing contained in the gas sales contracts negotiated by the operating companies. These gas sales contracts often use the price of German light heating oil as one of the primary pricing factors by which the price of gas is determined. The price of German light heating oil, which is a refined product, is largely determined by the price of the imported crude oil from which it was refined. Oil on the international market is priced in dollars. However, when oil is imported into Germany it is purchased in Euros, and at this point the dollar value of the Euro becomes relevant. A weaker Euro would buy less oil making that oil and the subsequently refined light heating oil more expensive. A stronger Euro would buy more oil making that oil and the subsequently refined light heating oil less expensive. Since changes in the price of German light heating oil are subsequently reflected in the price of gas through the gas sales contracts, the dollar/Euro relationship can make the prices of gas higher or lower. The changes in gas prices that result from changes in the prices of German light heating oil are only reflected after a built-in delay of three to six months as specified in the individual gas sales contracts.

Seasonal demand factors affect the income from the Trust's royalty rights insofar as they relate to energy demands and increases or decreases in prices, but on average they are generally not material to the annual income received under the Trust's royalty rights.

The Trust has no means of ensuring continued income from overriding royalty rights at their present level or otherwise. The Trust's current consultant in Germany provides general

information to the Trust on the German and European economies and energy markets. This information provides a context in which to evaluate the actions of the operating companies. In his position as consultant, he receives reports from the operating companies with respect to current and planned drilling and exploration efforts. However, the unified exploration and production venture, EMPG, which provides the reports to the Trust's consultant, continues to limit the information flow to that which is required by German law.

The low level of administrative expenses of the Trust limits the effect of inflation on costs. Sustained price inflation would be reflected in sales prices, which with sales volumes form the basis on which the royalties paid to the Trust are computed. The impact of inflation or deflation on energy prices in Germany is delayed by the use in certain long-term gas sales contracts of a delay factor of three to six months prior to the application of any changes in light heating oil prices to gas prices.

Results: Fiscal 2009 versus Fiscal 2008

For fiscal 2009, the Trust's gross royalty income decreased 17.09% to \$28,724,078 from \$34,645,159 in fiscal 2008. The decrease in royalty income is due to declines in both gas prices and gas sales, which were only partially offset by an increase in the average exchange rates. The decrease in the amount of royalty income resulted in the lower distributions. The total distribution for fiscal 2009 was \$3.01 per unit compared to \$3.66 per unit for fiscal 2008. As in prior years, the Trust receives adjustments from the operating companies based on their final calculations of royalties payable during the previous calendar year. As an adjustment for the prior calendar year, the Trust received the equivalent of \$0.1090 and \$0.0862 per unit during fiscal 2009 and 2008, respectively. In addition, the Trust's German accountants discovered calculation errors by the operating companies related to discrepancies in the determination of average gas prices for the 2005-2006 period. Following the required recalculation, the Trust received the equivalent of \$0.1013 per unit as an adjustment during fiscal 2009.

Under the Mobil Agreement, gas sales decreased 6.19% to 50.766 Billion cubic feet ("Bcf") in fiscal 2009 from 54.114 Bcf in fiscal 2008. The worldwide economic disruption may have contributed to the decline in gas sales. However, it is impossible to determine to what extent this and other factors may have impacted gas sales beyond the natural decline in gas production due to the normal reduction in well pressure experienced over time.

Quarterly and Yearly Gas Sales under the Mobil Agreement in Billion cubic feet

Fiscal Quarter	2009 Gas Sales	2008 Gas Sales	Percentage Change
First	13.699	14.251	- 3.87%
Second	12.839	14.004	- 8.32%
Third	12.290	12.314	- 0.19%
Fourth	11.938	13.545	-11.86%
Fiscal Year Total	50.766	54.114	- 6.19%

Average gas prices for gas sold under the Mobil Agreement decreased 2.56% to 2.3310 Eurocents per Kilowatt hour (“Ecents/Kwh”) in fiscal 2009 from 2.3922 Ecents/Kwh in fiscal 2008. For the first half of fiscal 2009 gas prices increased significantly reflecting the impact of the very high oil prices experienced in the prior year. The second half of fiscal 2009, however, reflected the impact of the substantial decline in oil prices following the peak prices experienced in the summer of 2008.

Average Gas Prices under the Mobil Agreement in Euro cents per Kilowatt hour

Fiscal Quarter	2009 Gas Prices	2008 Gas Prices	Percentage Change
First	3.1861	2.0876	+52.62%
Second	2.7105	2.2876	+18.49%
Third	1.8579	2.4704	-24.79%
Fourth	1.4274	2.7510	-48.11%
Fiscal Year Avg.	2.3310	2.3922	- 2.56%

Converting gas prices into more familiar terms, using the average exchange rate, yielded a price of \$9.14 per thousand cubic feet (“Mcf”), a 10.74% decrease over fiscal 2008’s average price of \$10.24/Mcf. For fiscal 2009, royalties paid under the Mobil Agreement were transferred at an average Euro/dollar exchange rate of \$1.3621, a decrease of 8.48% from the average Euro/dollar exchange rate of \$1.4883 for fiscal 2008.

Excluding the effects of differences in prices and average exchange rates, the combination of royalty rates on gas sold from western Oldenburg results in an effective royalty rate approximately seven times higher than the royalty rate on gas sold from eastern Oldenburg. This is of particular significance to the Trust since gas sold from western Oldenburg provides the bulk of royalties paid to the Trust. For fiscal 2009, gas sales from western Oldenburg accounted for only 39.42% of all gas sales. However, royalties on these gas sales provided approximately 82.52% or \$23,048,569 out of a total of \$27,929,320 in Oldenburg royalties attributable to gas.

Under the OEG Agreement, gas sales decreased 2.89% to 128.776 Bcf in fiscal 2009 from 132.611 Bcf in fiscal 2008. A combination of reduced demand caused by the economic disruption as well as the normal production decline may account for the decline in gas sales.

Quarterly and Yearly Gas Sales under the OEG Agreement in Billion cubic feet

Fiscal Quarter	2009 Gas Sales	2008 Gas Sales	Percentage Change
First	34.350	34.716	- 1.05%
Second	32.416	33.680	- 3.75%
Third	31.205	31.045	+ 0.51%
Fourth	30.805	33.170	- 7.13%
Fiscal Year Total	128.776	132.611	- 2.89%

Average gas prices for gas sold under the OEG Agreement increased 5.28% to 2.6389 Ecents/Kwh in fiscal 2009 from 2.5066 Ecents/Kwh in fiscal 2008. The impact of higher gas prices during the first half of fiscal 2009 more than offset the decline in gas prices during the latter half and resulted in the higher yearly average.

Average Gas Prices under the OEG Agreement in Euro cents per Kilowatt hour			
Fiscal Quarter	2009 Gas Prices	2008 Gas Prices	Percentage Change
First	3.4411	2.1921	+56.98%
Second	3.1818	2.3809	+33.64%
Third	2.1681	2.5699	-15.63%
Fourth	1.6487	2.9060	-43.27%
Fiscal Year Avg.	2.6389	2.5066	+ 5.28%

Converting gas prices into more familiar terms, using the average exchange rate, yielded a price of \$10.02/Mcf, a 3.56% decrease over fiscal 2008's average price of \$10.39/Mcf. For fiscal 2009, royalties paid under the OEG Agreement were transferred at an average Euro/dollar exchange rate of \$1.3534, a decrease of 8.32% from the average Euro/dollar exchange rate of \$1.4762 for fiscal 2008.

Reflecting both the reduction in funds available for short term investment and the significantly lower interest rates in effect, interest income for fiscal 2009 decreased by 88.03% to \$11,471 for fiscal 2009 from \$95,802 for fiscal 2008. Trust expenses decreased 3.67% to \$1,036,321 in fiscal 2009 from \$1,075,823 in fiscal 2008 due to the earlier resolution of various legal matters raised in the examination of the royalty payments during the 2005-06 calendar years and cost savings realized through the elimination of the Trust's quarterly mailings to unit owners.

Results: Fiscal 2008 versus Fiscal 2007

For fiscal 2008, the Trust's gross royalty income increased 26.05% to \$34,645,159 from \$27,484,254 in fiscal 2007. The increase in average gas prices along with the impact of a higher average exchange rate more than offset the decline in gas sales and combined to increase the amount of royalty income, which resulted in the higher distributions.

Under the Mobil Agreement, gas sales decreased 17.52% to 54.114 Bcf in fiscal 2008 from 65.606 Bcf in fiscal 2007. The continuing decline in western Oldenburg gas sales can most likely be accounted for by a drop in overall wellhead pressures that could not be offset by the additional wells added. In addition, the gas located in western Oldenburg is almost exclusively sour gas, which must be processed to have the hydrogen sulfide removed. As a consequence, the

larger decline in the third quarter can be accounted for at least partially by a shutdown of the Grossenkneten desulfurization plant. This shutdown occurred in the third quarter of fiscal 2008 but there was no shutdown during fiscal 2007.

Quarterly and Yearly Gas Sales under the Mobil Agreement in Billion cubic feet

Fiscal Quarter	2008 Gas Sales	2007 Gas Sales	Percentage Change
First	14.251	17.512	-18.62%
Second	14.004	17.125	-18.22%
Third	12.314	16.177	-23.88%
Fourth	13.545	14.792	-8.43%
Fiscal Year Total	54.114	65.606	-17.52%

Average gas prices for gas sold under the Mobil Agreement increased 28.01% to 2.3922 Ecents/Kwh in fiscal 2008 from 1.8688 Ecents/Kwh in fiscal 2007. For fiscal 2008, the increase in worldwide oil prices pushed average gas prices higher as we progressed through the year.

Average Gas Prices under the Mobil Agreement in Euro cents per Kilowatt hour

Fiscal Quarter	2008 Gas Prices	2007 Gas Prices	Percentage Change
First	2.0876	2.2673	- 7.93%
Second	2.2876	1.9950	+14.67%
Third	2.4704	1.5159	+62.97%
Fourth	2.7510	1.6366	+68.09%
Fiscal Year Avg.	2.3922	1.8688	+28.01%

Converting gas prices into more familiar terms using the average exchange rate yielded a price of \$10.24/Mcf, a 42.02% increase over fiscal 2007's average price of \$7.21/Mcf. For fiscal 2008, royalties paid under the Mobil Agreement were transferred at an average Euro exchange rate of \$1.4883, an increase of 10.94% from the average Euro exchange rate of \$1.3415 for fiscal 2007.

Excluding the effects of differences in prices and average exchange rates, the combination of royalty rates on gas sold from western Oldenburg results in an effective royalty rate approximately seven times higher than the royalty rate on gas sold from eastern Oldenburg. This is of particular significance to the Trust since gas sold from western Oldenburg provides the bulk of royalties paid to the Trust. For fiscal 2008, gas sales from western Oldenburg accounted for only 40.81% of all gas sales. However, royalties on these gas sales provided approximately 83.31% or \$26,617,819 out of a total of \$31,948,697 in Oldenburg royalties attributable to gas.

In addition, as of the second quarter of fiscal 2008, the indexed base price of sulfur sold under the Mobil Agreement exceeded the threshold level and the payment of royalties attributable to sulfur sales resumed. During fiscal 2008, the Trust received \$974,691 in sulfur royalties under this agreement.

Under the OEG Agreement, gas sales decreased 15.39% to 132.611 Bcf in fiscal 2008 from 156.736 Bcf in fiscal 2007. The continuing decline in concession-wide gas sales can most likely be accounted for by a drop in overall wellhead pressures that could not be offset by the additional wells added.

Quarterly and Yearly Gas Sales under the OEG Agreement in Billion cubic feet			
Fiscal Quarter	2008 Gas Sales	2007 Gas Sales	Percentage Change
First	34.716	41.976	-17.30%
Second	33.680	40.518	-16.88%
Third	31.045	37.982	-18.26%
Fourth	33.170	36.260	-8.52%
Fiscal Year Total	132.611	156.736	-15.39%

Average gas prices for gas sold under the OEG Agreement increased 16.79% to 2.5066 Ecents/Kwh in fiscal 2008 from 2.1463 Ecents/Kwh in fiscal 2007. For fiscal 2008, the increase in worldwide oil prices pushed average gas prices higher as we progressed through the year.

Average Gas Prices under the OEG Agreement in Euro cents per Kilowatt hour			
Fiscal Quarter	2008 Gas Prices	2007 Gas Prices	Percentage Change
First	2.1921	2.4017	- 8.73%
Second	2.3809	2.3038	+ 3.35%
Third	2.5699	1.8774	+36.89%
Fourth	2.9060	1.9568	+48.50%
Fiscal Year Avg.	2.5066	2.1463	+16.79%

Converting gas prices into more familiar terms using the average exchange rate yielded a price of \$10.39/Mcf, a 28.59% increase over fiscal 2007's average price of \$8.08/Mcf. For fiscal 2008, royalties paid under the OEG Agreement were transferred at an average Euro exchange rate of \$1.4762, an increase of 10.09% from the average Euro exchange rate of \$1.3409 for fiscal 2007.

Reflecting the significant drop in interest rates and despite the increase in cash available for short term investment, interest income for fiscal 2008 was substantially lower, decreasing 53.93% to \$95,802 for fiscal 2008 from \$207,932 for fiscal 2007. Trust expenses increased 12.95% to \$1,075,823 in fiscal 2008 from \$952,517 in fiscal 2007, largely due to higher costs related to the biennial examination of the German operating companies' royalty payments, various legal matters related thereto and higher Trustees' fees based on the formula specified in the Trust Agreement.

Report on Exploration and Drilling

The Trust's German consultant meets periodically with representatives of the operating companies to inquire about their planned and proposed drilling and geophysical work and other general matters. The following is a summary of his account of the operating companies' responses to his inquiries. The Trust is not able to confirm the accuracy of any of these responses. In addition, the operating companies are not required to take any of the actions outlined and, if they change their plans with respect to any such actions, they are not obligated to inform the Trust.

Goldenstedt Z-7a, which is the second well to explore the "tight" gas Carboniferous zone in eastern Oldenburg, began production in November 2008 after six of the seven planned individual hydraulic fracturing ("frac") treatments had been completed. The initial production rate declined for unknown reasons and detailed studies are being conducted currently. Varnhorn Z-7a is the third well to explore the Carboniferous zone in eastern Oldenburg and, following the execution of six individual frac treatments, entered production. The anticipated flow rate was below expectations and further considerations on how to improve this flow rate are ongoing.

Goldenstedt Z-10a, the fourth well to explore the Carboniferous zone in eastern Oldenburg, began drilling in May 2009 and was successfully completed in August 2009. Individual frac treatments are planned for January 2010. Goldenstedt Z-23, the fifth well to explore the Carboniferous zone in eastern Oldenburg, has begun drilling and may be completed during the first quarter of 2010.

Quaadmoor Z-5, a sour gas well exploring the Zechstein formation in eastern Oldenburg, began drilling in late February 2009. It was completed recently and put into production successfully. Sage Z-5, another eastern sour gas well, began drilling in March 2009 and was successfully completed in the summer of 2009. Initial production was at a lower rate than expected and further declines occurred. The reasons for this behavior are not known and additional studies are being conducted.

Two wells, Hengstlage-N Z-8 and Z-5a, suffered casing collapses at a depth below 10,000 feet and required that they be re-drilled. Both wells were successfully completed and re-entered production in 2009.

The following wells, Goldenstedt Z-20, Brinkholz Z-5 and Cappeln Z-3a, are planned for drilling during 2010 provided final approval by the two operating companies is obtained. The first two will explore the Zechstein zone and the Cappeln Z-3a will deepen the existing sour gas well to reach the Carboniferous zone at a depth of approximately 12,000 feet. Four or five individual frac treatments are planned for Cappeln Z-3a before it enters production. Approval of Hemmelte NW T-1, an exploratory sweet gas well in the western part of Oldenburg, is not expected during 2010.

Critical Accounting Policies

The financial statements, appearing subsequently in this Report, present financial statement balances and financial results on a modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States (“GAAP basis”). Cash basis accounting is an accepted accounting method for royalty trusts such as the Trust. GAAP basis financial statements disclose income as earned and expenses as incurred, without regard to receipts or payments. The use of GAAP would require the Trust to accrue for expected royalty payments. This is exceedingly difficult since the Trust has very limited information on such payments until they are received and cannot accurately project such amounts. The Trust’s cash basis financial statements disclose revenue when cash is received and expenses when cash is paid. The one modification of the cash basis of accounting is that the Trust accrues for distributions to be paid to unit owners (those distributions approved by the Trustees for the Trust). The Trust’s distributable income represents royalty income received by the Trust during the period plus interest income less any expenses incurred by the Trust, all on a cash basis. In the opinion of the Trustees, the use of the modified cash basis provides a more meaningful presentation to unit owners of the results of operations of the Trust and presents to the unit owners a more accurate calculation of income and expenses for tax reporting purposes.

Off-Balance Sheet Arrangements

The Trust has no off-balance sheet arrangements.

Contractual Obligations

As shown below, the Trust had no contractual obligations as of October 31, 2009 other than the distribution announced on October 30, 2009 and payable to unit owners on November 25, 2009, as reflected in the statement of assets, liabilities and trust corpus.

Payments Due by Period

	Total	Less than 1 Year	1-3 Years	3-5 Years	More than 5 Years
Distributions payable to unit owners	\$3,492,424	\$3,492,424	\$ 0	\$ 0	\$ 0

This Report on Form 10-K contains forward looking statements concerning business, financial performance and financial condition of the Trust. Many of these statements are based on information provided to the Trust by the operating companies or by consultants using public information sources. These statements are subject to certain risks and uncertainties that could cause actual results to differ materially from those anticipated in any forward looking statements. These include uncertainties concerning levels of gas production and gas sale prices, general economic conditions and currency exchange rates, as well as those factors set forth above under Item 1A of this Report. Actual results and events may vary significantly from those discussed in the forward looking statements.

Item 7A. Quantitative and Qualitative Disclosures About Market Risk.

The Trust does not engage in any trading activities with respect to possible foreign exchange fluctuations. The Trust does not use any financial instruments to hedge against possible risks related to foreign exchange fluctuations. The market risk is negligible because standing instructions at the Trust's German bank require the bank to process conversions and transfers of royalty payments as soon as possible following their receipt. The Trust does not engage in any trading activities with respect to commodity price fluctuations.

Item 8. Financial Statements and Supplementary Data.

NORTH EUROPEAN OIL ROYALTY TRUST

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Report of Independent Registered Public Accounting Firm

The Board of Trustees and Unit Owners of
North European Oil Royalty Trust

We have audited the accompanying statements of assets, liabilities and trust corpus of North European Oil Royalty Trust (the "Trust") as of October 31, 2009 and 2008, and the related statements of revenue collected and expenses paid, undistributed earnings, and changes in cash and cash equivalents for each of the years in the three-year period ended October 31, 2009. The Trust's management is responsible for these financial statements. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 1, these financial statements have been prepared on the modified cash basis of accounting, which is a comprehensive basis of accounting other than U.S. generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and trust corpus of the Trust as of October 31, 2009 and 2008, its revenue collected and expenses paid, its undistributed earnings, and changes in its cash and cash equivalents for each of the years in the three-year period ended October 31, 2009, on the basis of accounting described in Note 1.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the Trust's internal control over financial reporting as of October 31, 2009, based on criteria established in *Internal Control—Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission, and our report dated December 28, 2009 expressed an unqualified opinion.

Weiser LLP
New York, NY
December 28, 2009

NORTH EUROPEAN OIL ROYALTY TRUST

STATEMENTS OF ASSETS, LIABILITIES AND TRUST CORPUS (NOTE 1)

OCTOBER 31, 2009 AND 2008

<u>ASSETS</u>	<u>2009</u>	<u>2008</u>
Current assets -- Cash and cash equivalents	\$ 3,586,197	\$ 9,524,529
Producing gas and oil royalty rights, net of amortization (Notes 1 and 2)	<u>1</u>	<u>1</u>
Total Assets	<u>\$ 3,586,198</u>	<u>\$ 9,524,530</u>
 <u>LIABILITIES AND TRUST CORPUS</u>		
Current liabilities – Distributions to be paid to unit owners, paid November 2009 and 2008	\$ 3,492,424	\$ 9,466,308
Trust corpus (Notes 1 and 2)	1	1
Undistributed earnings	<u>93,773</u>	<u>58,221</u>
Total Liabilities and Trust Corpus	<u>\$ 3,586,198</u>	<u>\$ 9,524,530</u>

The accompanying notes are
an integral part of these financial statements.

NORTH EUROPEAN OIL ROYALTY TRUST

STATEMENTS OF REVENUE COLLECTED AND EXPENSES PAID (NOTE 1)

FOR THE FISCAL YEARS ENDED OCTOBER 31, 2009, 2008 AND 2007

	<u>2009</u>	<u>2008</u>	<u>2007</u>
German gas, sulfur and oil royalties received	\$ 28,724,078	\$ 34,645,159	\$27,484,254
Interest income	11,471	95,802	207,932
Trust expenses	<u>(1,036,321)</u>	<u>(1,075,823)</u>	<u>(952,517)</u>
Net income	<u>\$ 27,699,228</u>	<u>\$ 33,665,138</u>	<u>\$ 26,739,669</u>
Net income per unit	<u>\$ 3.01</u>	<u>\$ 3.66</u>	<u>\$ 2.91</u>
Distributions per unit paid or to be paid to unit owners	<u>\$ 3.01</u>	<u>\$ 3.66</u>	<u>\$ 2.91</u>

The accompanying notes are
an integral part of these financial statements.

NORTH EUROPEAN OIL ROYALTY TRUST

STATEMENTS OF UNDISTRIBUTED EARNINGS (NOTE 1)

FOR THE FISCAL YEARS ENDED OCTOBER 31, 2009, 2008 AND 2007

	<u>2009</u>	<u>2008</u>	<u>2007</u>
Balance, beginning of year	\$ 58,221	\$ 30,642	\$ 35,590
Net income	<u>27,699,228</u>	<u>33,665,138</u>	<u>26,739,669</u>
	<u>27,757,449</u>	<u>33,695,780</u>	<u>26,775,259</u>
Less:			
Current year distributions paid or to be paid to unit owners	<u>27,663,676</u>	<u>33,637,559</u>	<u>26,744,617</u>
Balance, end of year	<u>\$ 93,773</u>	<u>\$ 58,221</u>	<u>\$ 30,642</u>

The accompanying notes are
an integral part of these financial statements.

NORTH EUROPEAN OIL ROYALTY TRUST

STATEMENTS OF CHANGES IN CASH AND CASH EQUIVALENTS (NOTE 1)

FOR THE FISCAL YEARS ENDED OCTOBER 31, 2009, 2008 AND 2007

	<u>2009</u>	<u>2008</u>	<u>2007</u>
<u>Sources of cash and cash equivalents:</u>			
German gas, sulfur and oil royalties received	\$ 28,724,078	\$ 34,645,159	\$ 27,484,254
Interest income	<u>11,471</u>	<u>95,802</u>	<u>207,932</u>
	<u>28,735,549</u>	<u>34,740,961</u>	<u>27,692,186</u>
<u>Uses of cash and cash equivalents:</u>			
Payment of Trust expenses	1,036,321	1,075,823	952,517
Distributions paid	<u>33,637,560</u>	<u>30,053,229</u>	<u>28,031,299</u>
	<u>34,673,881</u>	<u>31,129,052</u>	<u>28,983,816</u>
Net increase (decrease) in cash and cash equivalents during the year	(5,938,332)	3,611,909	(1,291,630)
Cash and cash equivalents, beginning of year	<u>9,524,529</u>	<u>5,912,620</u>	<u>7,204,250</u>
Cash and cash equivalents, end of year	<u>\$ 3,586,197</u>	<u>\$ 9,524,529</u>	<u>\$ 5,912,620</u>

The accompanying notes are
an integral part of these financial statements.

NORTH EUROPEAN OIL ROYALTY TRUST

NOTES TO FINANCIAL STATEMENTS

OCTOBER 31, 2009, 2008 AND 2007

(1) Summary of significant accounting policies:

Basis of accounting -

The accompanying financial statements of North European Oil Royalty Trust (the "Trust") present financial statement balances and financial results on a modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States ("GAAP basis").

On a modified cash basis, revenue is earned when cash is received and expenses are incurred when cash is paid. GAAP basis financial statements disclose revenue as earned and expenses as incurred, without regard to receipts or payments.

The modified cash basis of accounting is utilized to permit the accrual for distributions to be paid to unit owners (those distributions approved by the Trustees for the Trust). The Trust's distributable income represents royalty income received by the Trust during the period plus interest income less any expenses incurred by the Trust, all on a cash basis. In the opinion of the Trustees, the use of the modified cash basis of accounting provides a more meaningful presentation to unit owners of the results of operations of the Trust.

Producing gas and oil royalty rights -

The rights to certain gas and oil royalties in Germany were transferred to the Trust at their net book value by North European Oil Company (the "Company") (see Note 2). The net book value of the royalty rights has been reduced to one dollar (\$1) in view of the fact that the remaining net book value of royalty rights is *de minimis* relative to annual royalties received and distributed by the Trust and does not bear any meaningful relationship to the fair value of such rights or the actual amount of proved producing reserves.

Federal income taxes -

The Trust, as a grantor trust, is exempt from federal income taxes under a private letter ruling issued by the Internal Revenue Service.

Cash and cash equivalents -

Included in cash and cash equivalents are amounts deposited in bank accounts and amounts invested in certificates of deposit and U. S. Treasury bills, with original maturities of three months or less from the date of purchase. The amounts deposited in the Trust's U.S. bank accounts as of October 31, 2009 are covered under the FDIC's Temporary Liquidity Guarantee Program, which program terminates on December 31, 2009. In addition, approximately \$7,982 was held in the Trust's German account at October 31, 2009.

Net income per unit -

Net income per unit is based upon the number of units outstanding at the end of the period. As of October 31, 2009, 2008 and 2007, there were 9,190,590 units of beneficial interest outstanding.

New accounting pronouncements -

In May 2009, the FASB issued FASB guidance now codified as FASB ASC Topic 855, Subsequent Events ("Topic 855"), which is effective June 15, 2009. Topic 855 provides guidance for disclosing events that occur after the balance sheet date, but prior to the issuance of the financial statements. The Trust is in compliance with the provisions of Topic 855. Topic 855 did not have any impact to the Trust's financial position or operating results.

In June 2009, the FASB issued FASB guidance now codified as FASB ASC Topic 105, Generally Accepted Accounting Principles ("Topic 105"), which is effective September 15, 2009. Topic 105 does not alter current U.S. generally accepted accounting principles, but rather integrates existing accounting standards with other authoritative guidance. As a result of the integration, Topic 105 will be a single source of authoritative guidance for non-governmental entities and will also supersede all other previously issued non-SEC accounting and reporting guidance. The Trust is in compliance with the provisions of Topic 105. Topic 105 did not have any impact to the Trust's financial position or operating results other than to change the references in the financial statement footnotes to the ASC topics.

Subsequent events -

In preparing these financial statements, the Trust has determined that there are no subsequent events through December 28, 2009, which is the date that the financial statements were issued. The Trust is not aware of any material significant events that occurred after October 31, 2009 that required recognition or disclosure in these financial statements.

(2) Formation of the Trust:

The Trust was formed on September 10, 1975. As of September 30, 1975, the Company was liquidated and the remaining assets and liabilities of the Company, including its royalty rights, were transferred to the Trust. The Trust, on behalf of the owners of beneficial interest in the Trust, holds overriding royalty rights covering gas and oil production in certain concessions or leases in the Federal Republic of Germany. These rights are held under contracts with local German exploration and development subsidiaries of Exxon Mobil Corp. and the Royal Dutch/Shell Group. Under these contracts, the Trust receives various percentage royalties on the proceeds of the sales of certain products from the areas involved. At the present time, royalties are received for sales of gas well gas, oil well gas, crude oil, distillate and sulfur.

(3) Related party transactions:

John R. Van Kirk, the Managing Director of the Trust, provides office space and services to the Trust at cost. For such office space and office services, the Trust reimbursed the Managing Director \$8,723 and \$7,699 in the fourth quarter of fiscal 2009 and 2008, respectively. For such office space and services, the Trust reimbursed the Managing Director \$27,470 and \$28,939 in fiscal 2009 and 2008, respectively.

As of January 1, 2007, Lawrence A. Kobrin, a Trustee of the Trust, was named Senior Counsel at Cahill Gordon & Reindel LLP which serves as counsel to the Trust. Prior to such time, Mr. Kobrin was a partner at Cahill Gordon & Reindel LLP. For the fourth quarter of fiscal 2009 and 2008, the Trust paid Cahill Gordon & Reindel LLP \$11,192 and \$21,154 for legal services, respectively. For fiscal 2009 and 2008, the Trust paid Cahill Gordon & Reindel LLP \$94,191 and \$122,218 for legal services, respectively.

As of November 1, 2006, John H. Van Kirk, the former Managing Trustee of the Trust and the father of John R. Van Kirk, was named to the position of Founding Trustee Emeritus. For his service in such capacity, he earned \$5,000 and \$10,000 in fiscal 2009 and 2008, respectively. John H. Van Kirk, who served as President of North European Oil Corporation and North European Oil Company from 1954-1975 and as Managing Trustee of the Trust from 1975-2006, passed away on February 25, 2009.

(4) Employee benefit plan:

The Trust has established a savings incentive match plan for employees (SIMPLE IRA) that is available to both employees of the Trust, one of whom is the Managing Director. The Trustees authorized the making of contributions by the Trust to the accounts of employees, on a matching basis, of up to 3% of cash compensation paid to each such employee for the 2008 and 2009 calendar years.

(5) Quarterly results (unaudited):

The tables below summarize the quarterly results and distributions of the Trust for the fiscal years ended October 31, 2009 and 2008:

	<u>Fiscal 2009 by Quarter and Year</u>				
	<u>First</u>	<u>Second</u>	<u>Third</u>	<u>Fourth</u>	<u>Year</u>
Royalties received	\$10,180,979	\$9,424,837	\$5,466,337	\$3,651,925	\$28,724,078
Net income	\$ 9,846,469	\$9,122,900	\$5,243,544	\$3,486,315	\$27,699,228
Net income per unit	\$1.07	\$0.99	\$0.57	\$0.38	\$3.01
Distributions paid or to be paid	\$9,742,025	\$9,098,684	\$5,330,543	\$3,492,424	\$27,663,676
Distributions per unit paid or to be paid to unit owners	\$1.06	\$0.99	\$0.58	\$0.38	\$3.01

	<u>Fiscal 2008 by Quarter and Year</u>				
	<u>First</u>	<u>Second</u>	<u>Third</u>	<u>Fourth</u>	<u>Year</u>
Royalties received	\$7,215,083	\$9,360,976	\$8,463,341	\$9,605,759	\$34,645,159
Net income	\$6,979,325	\$9,049,406	\$8,226,859	\$9,409,548	\$33,665,138
Net income per unit	\$0.76	\$0.98	\$0.90	\$1.02	\$3.66
Distributions paid or to be paid	\$6,984,848	\$9,006,778	\$8,179,625	\$9,466,308	\$33,637,559
Distributions per unit paid or to be paid to unit owners	\$0.76	\$0.98	\$0.89	\$1.03	\$3.66

Item 9. Changes in and Disagreements with Accountants on Accounting and Financial Disclosure.

None.

Item 9A. Controls and Procedures.

Disclosure Controls and Procedures

The Trust maintains disclosure controls and procedures that are designed to ensure that information required to be disclosed by the Trust is recorded, processed, summarized, accumulated and communicated to its management, which consists of the Managing Director, to allow timely decisions regarding required disclosure, and reported within the time periods specified in the Securities and Exchange Commission's rules and forms. The Managing Director has performed an evaluation of the effectiveness of the design and operation of the Trust's disclosure controls and procedures as of October 31, 2009. Based on that evaluation, the Managing Director concluded that the Trust's disclosure controls and procedures were effective as of October 31, 2009.

Internal Control over Financial Reporting

Part A. Management's Report on Internal Control over Financial Reporting

The Trust's management is responsible for establishing and maintaining adequate internal control over financial reporting (as such term is defined in Exchange Act Rule 13a-15(f)) for the Trust. There are inherent limitations in the effectiveness of any internal control, including the possibility of human error and the circumvention or overriding of controls. Accordingly, even effective internal controls can provide only reasonable assurance with respect to financial statement preparation. Further, because of changes in conditions, the effectiveness of internal control may vary over time. Management has evaluated the Trust's internal control over financial reporting as of October 31, 2009. This assessment was based on criteria for effective internal control over financial reporting described in the standards promulgated by the Public Company Accounting Oversight Board and in the Internal Control-Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on this evaluation, management concluded that the Trust's internal control over financial reporting was effective as of October 31, 2009. Management's assessment of the effectiveness of our internal control over financial reporting as of October 31, 2009 has been audited by Weiser LLP, the Trust's independent auditor, as stated in their report which follows.

Part B. Attestation Report of Independent Registered Public Accounting Firm

Report of Independent Registered Public Accounting Firm on
Internal Control over Financial Reporting

The Board of Trustees and
Unit Owners of North European Oil Royalty Trust

We have audited North European Oil Royalty Trust's (the "Trust") internal control over financial reporting as of October 31, 2009, based on criteria established in *Internal Control—Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission ("COSO"). The Trust's management is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting included in the accompanying Management's Report on Internal Control over Financial Reporting. Our responsibility is to express an opinion on the Trust's internal control over financial reporting based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audit also included performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In our opinion, the Trust maintained, in all material respects, effective internal control over financial reporting as of October 31, 2009, based on criteria established in *Internal Control—Integrated Framework* issued by COSO.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the statements of assets, liabilities and trust corpus as of October 31, 2009, and the related statements of revenue collected and expenses paid, undistributed earnings, and changes in cash and cash equivalents for the year ended October 31, 2009 of the Trust and our report dated December 28, 2009 expressed an unqualified opinion thereon.

Weiser LLP
New York, NY
December 28, 2009

Part C. Changes in Internal Control over Financial Reporting

There have been no changes in the Trust's internal control over financial reporting that occurred during the fourth quarter of fiscal 2009 that have materially affected, or are reasonably likely to materially affect, the Trust's internal control over financial reporting.

Item 9B. Other Information.

None.

PART III

Item 10. Directors, Executive Officers and Corporate Governance.

Except as set forth below, the information required by this item will be contained in the Trust's definitive Proxy Statement for its Annual Meeting of Unit Owners to be held on February 17, 2010, to be filed pursuant to Section 14 of the Securities Exchange Act of 1934, and is incorporated herein by reference.

Code of Ethics

The Trustees have adopted a Code of Conduct and Business Ethics (the "Code") for the Trust's trustees and employees, including the Managing Director. The Managing Director serves the roles of principal executive officer and principal financial and accounting officer. A copy of the Code is available without charge on request by writing to the Managing Director at the office of the Trust. The Code is also available at the Trust's website, www.neort.com.

All trustees and employees of the Trust are required to read and sign a copy of the Code annually. No waivers or exceptions to the Code have been granted since the adoption of the Code. Any amendments or waivers to the Code, to the extent required, will be disclosed in a Form 8-K filing of the Trust after such amendment or waiver.

Item 11. Executive Compensation.

The information required by this item will be contained in the Trust's definitive Proxy Statement for its Annual Meeting of Unit Owners to be held on February 17, 2010, to be filed pursuant to Section 14 of the Securities Exchange Act of 1934, and is incorporated herein by reference.

Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters.

The information required by this item will be contained in the Trust's definitive Proxy Statement for its Annual Meeting of Unit Owners to be held on February 17, 2010, to be filed pursuant to Section 14 of the Securities Exchange Act of 1934, and is incorporated herein by reference.

Item 13. Certain Relationships and Related Transactions, and Director Independence.

The information required by this item will be contained in the Trust's definitive Proxy Statement for its Annual Meeting of Unit Owners to be held on February 17, 2010, to be filed pursuant to Section 14 of the Securities Exchange Act of 1934, and is incorporated herein by reference.

Item 14. Principal Accountant Fees and Services.

The information required by this item will be contained in the Trust's definitive Proxy Statement for its Annual Meeting of Unit Owners to be held on February 17, 2010, to be filed pursuant to Section 14 of the Securities Exchange Act of 1934, and is incorporated herein by reference.

PART IV

Item 15. Exhibits and Financial Statement Schedules.

(a) The following is a list of the documents filed as part of this Report:

1. Financial Statements

Index to Financial Statements for the Fiscal Years Ended
October 31, 2009, 2008 and 2007

Report of Independent Registered Public Accounting Firm

Statements of Assets, Liabilities and Trust Corpus as of
October 31, 2009 and 2008

Statements of Revenue Collected and Expenses Paid for the
Fiscal Years Ended October 31, 2009, 2008 and 2007

Statements of Undistributed Earnings for the Fiscal Years Ended
October 31, 2009, 2008 and 2007

Statements of Changes in Cash and Cash Equivalents for the
Fiscal Years Ended October 31, 2009, 2008 and 2007

Notes to Financial Statements

2. Exhibits

The Exhibit Index following the signature page lists all exhibits filed with this Report or incorporated by reference.

Signatures

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Trust has duly caused this Report to be signed on its behalf by the undersigned, thereunto duly authorized.

NORTH EUROPEAN OIL ROYALTY TRUST

Dated: December 28, 2009

By: /s/ John R. Van Kirk
John R. Van Kirk, Managing Director

Pursuant to the requirements of the Securities Exchange Act of 1934, this Report has been signed below by the following persons on behalf of the Registrant and in the capacities and on the dates indicated.

Dated: December 28, 2009

/s/ Robert P. Adelman
Robert P. Adelman, Managing Trustee

Dated: December 28, 2009

/s/ Samuel M. Eisenstat
Samuel M. Eisenstat, Trustee

Dated: December 28, 2009

/s/ Lawrence A. Kobrin
Lawrence A. Kobrin, Trustee

Dated: December 28, 2009

/s/ Willard B. Taylor
Willard B. Taylor, Trustee

Dated: December 28, 2009

/s/ Rosalie J. Wolf
Rosalie J. Wolf, Trustee

Dated: December 28, 2009

/s/ John R. Van Kirk
John R. Van Kirk, Managing Director

Exhibit Index

<u>Exhibit</u>	<u>Page</u>
(3.1) North European Oil Royalty Trust Agreement, dated September 10, 1975, as amended through February 13, 2008 (incorporated by reference to Exhibit 3.1 to Current Report on Form 8-K, filed February 15, 2008 (File No. 0-8378)).	
(3.2) Amended and Restated Trustees' Regulations, amended and restated as of October 31, 2007 (incorporated by reference to Exhibit 3.1 to Current Report on Form 8-K, filed November 2, 2007 (File No. 0-8378)).	
(10.1) Agreement with OEG, dated April 2, 1979, exhibit to Current Report on Form 8-K filed May 11, 1979 (incorporated by reference as Exhibit 1 to Current Report on Form 8-K, filed May 11, 1979 (File No. 0-8378)).	
(10.2) Agreement with Mobil Oil, A.G. concerning sulfur royalty payment, dated March 30, 1979 (incorporated by reference to Exhibit 3 to Current Report on Form 8-K, filed May 11, 1979 (File No. 0-8378)).	
(21) There are no subsidiaries of the Trust.	
(31) Certification of Chief Executive Officer and Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002	46
(32) Certification of Chief Executive Officer and Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002	48
(99.1) Calculation of Cost Depletion Percentage for the 2009 Calendar Year Based on the Estimate of Remaining Proved Producing Reserves in the Northwest Basin of the Federal Republic of Germany as of October 1, 2009 prepared by Ralph E. Davis Associates, Inc.	49
(99.2) Order Approving Settlement signed by Vice Chancellor Jack Jacobs of the Delaware Court of Chancery (incorporated by reference as Exhibit 99.2 to Current Report on Form 8-K, filed February 26, 1996).	

Exhibit 31

Certification of Chief Executive Officer and Chief Financial Officer
Pursuant to Section 302
of the Sarbanes-Oxley Act of 2002

I, John R. Van Kirk, certify that:

1. I have reviewed this Annual Report on Form 10-K of North European Oil Royalty Trust;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. I am responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under my supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared; and
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under my supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles; and
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report my conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

- d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. I have disclosed, based on my most recent evaluation of internal control over financial reporting, to the registrant's auditors and to the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
- a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: December 28, 2009

/s/ John R. Van Kirk
John R. Van Kirk
Managing Director
Chief Executive Officer
and Chief Financial Officer

Exhibit 32

Certification of Chief Executive Officer and
Chief Financial Officer
Pursuant to Section 906
of the Sarbanes-Oxley Act of 2002

Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Chapter 63, Title 18 U.S.C. §1350(a) and (b)), the undersigned hereby certifies that the Annual Report on Form 10-K for the period ended October 31, 2009 of North European Oil Royalty Trust (“Trust”) fully complies with the requirements of Section 13(a) or Section 15(d) of the Securities Exchange Act of 1934 and that the information contained in such Report fairly presents, in all material respects, the financial condition and results of operations of the Trust.

Dated: December 28, 2009

/s/ John R. Van Kirk
John R. Van Kirk
Managing Director
Chief Executive Officer
and Chief Financial Officer

NORTH EUROPEAN OIL ROYALTY TRUST
CALCULATION OF COST DEPLETION PERCENTAGE
FOR 2009 CALENDAR YEAR
BASED ON THE
ESTIMATE OF REMAINING PROVED PRODUCING
RESERVES IN THE NORTHWEST BASIN OF THE
FEDERAL REPUBLIC OF GERMANY
AS OF OCTOBER 1, 2009



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December 11, 2009

The Trustees of
North European Oil Royalty Trust
P. O. Box 456
Red Bank, New Jersey 07701

Trustees:

In accordance with your request, we have performed the calculations necessary to derive the cost depletion percentage for the 2009 calendar year. The calculation of the cost depletion percentage required that we prepare a report of the estimated remaining proved producing reserves attributable to the overriding royalty interest of North European Oil Royalty Trust (the "Trust") in the Northwest German Basin of the Federal Republic of Germany as of October 1, 2009. The proved producing reserves are as of October 1, 2009 and the reported sales are for the twelve month period ending September 30, 2009. The use of the period ending September 30, 2009 is consistent with prior years and allows the timely calculation of the royalty reserves and the cost depletion percentage for the calendar year.

Based on the results of our calculation of estimated remaining proved producing reserves contained in the first part of this report, we have performed the calculations necessary to derive the cost depletion percentage for the 2009 calendar year. As detailed in Attachment B, the cost depletion percentage for the 2009 calendar year for Trust unit owners is equal to 8.4869 % of their cost base as of January 1, 2009.

DESCRIPTION OF HOLDINGS

The Trust holds various overriding royalty rights on sales of gas, sulfur and oil from certain concessions and leases in the Federal Republic of Germany. The Oldenburg concession (1,398,000 acres), covering virtually the entire former State of Oldenburg and located in the State of Lower Saxony, is held by Oldenburgische Erdolgesellschaft ("OEG"). OEG in turn is owned by Mobil Erdgas-Erdol GmbH ("Mobil Erdgas"), the German subsidiary of ExxonMobil Corp. and by BEB Erdgas und Erdol GmbH ("BEB"), a joint venture of ExxonMobil Corp. and the Royal Dutch/Shell Group. As a result by direct and indirect ownership, ExxonMobil Corp. owns two-thirds of OEG and the Royal Dutch/Shell Group owns one-third of OEG.

The Oldenburg concession is the major source of royalty income for the Trust. Although the Trust has interests in other producing areas, reserves and net sales for these areas are no longer used in the calculation of the annual cost depletion percentage. The exclusion of these reserves does not have a material effect on the calculation of the cost depletion percentage. We will continue to monitor the quarterly statements and if increases are noted that could materially add reserves to the Trust, we will resume estimating future reserves.

1. In 2002 Mobil Erdgas and BEB formed a new company ExxonMobil Production Deutschland GmbH to carry out all exploration, drilling and production within the Oldenburg concession. All sales activities are still handled by either Mobil Erdgas or BEB.
 - (a) Under one set of rights covering the western part of the Oldenburg concession (approximately 662,000 acres), the Trust receives a royalty payment of 4% on gross receipts from sales by Mobil Erdgas of gas well gas, oil well gas, crude oil and condensate (the "Mobil Agreement"). Under the Mobil Agreement there is no deduction of costs prior to the calculation of royalties from gas well gas or oil well gas, which together account for approximately 99% of all the royalties under said agreement.
 - (b) Under another series of rights covering the entire Oldenburg concession and pursuant to an agreement with OEG, the Trust receives royalties at the rate of 0.6667% on gross receipts from sales of gas well gas, oil well gas, crude oil, condensate and sulfur (removed during the processing of sour gas) less a certain allowed deduction of costs (the "OEG Agreement"). Under the OEG Agreement, 50% of the field handling, treatment and transportation costs as reported for state royalty purposes are deducted from gross sales receipts prior to the calculation of the royalty to be paid to the Trust.
 - (c) The Trust is also entitled to receive from Mobil Erdgas a 2% royalty payment on gross receipts of sales of sulfur obtained as a by-product of sour gas produced from the western part of Oldenburg. However, the payment of the sulfur royalty is provisional on whether Mobil Erdgas' selling price meets or exceeds the indexed base price. The selling price had been below the indexed base price for more than ten years, but beginning in the second quarter of fiscal year 2008 the price for sulfur exceeded the indexed base price. However, after the first quarter of fiscal 2009, the selling price dropped below the indexed base price and no further royalties have been received. Reserves for this royalty are not included in overall reserve calculations.

OLDENBURG AREA - SALES AND RESERVES

The Trust's royalty income comes primarily from the Oldenburg area. Gas production accounts for the majority of the income; however, the hydrogen sulfide in much of the gas produced necessitates its removal before the gas can be sold. At the Grossenkneten desulfurization plant, the hydrogen sulfide in sour gas is removed. Following earlier renovations and improvements to the plant, the plant's present input capacity stands at 679.4 million cubic feet ("MMcf") per day. A second desulfurization plant, Norddeutsche Erdgas Aufbereitungs GmbH ("NEAG") remains connected by pipeline with the transportation system of the Oldenburg concession but is currently being utilized only to a limited degree for the processing of gas from Oldenburg.

TOTAL SALES

During the twelve months ending September 30, 2009, total sales for the Oldenburg area were as follows:

	<u>WEST</u>	<u>EAST</u>	<u>TOTAL</u>
Gas Well Gas-MMcf	50,732	77,743	128,475
Oil Well Gas-MMcf	48	8	56
Oil & Condensate-Barrels	97,978	54,001	151,979
Sulfur-Short Tons	223,445	539,351	762,796

GROSS RESERVES

Estimated gross remaining proved producing reserves attributable to the total Oldenburg area as of October 1, 2009 are as follows:

	<u>WEST</u>	<u>EAST</u>	<u>TOTAL</u>
Gas Well Gas-MMcf	518,375	992,472	1,510,847
Oil Well Gas-MMcf	439	38	477
Oil & Condensate-Barrels	1,437,676	621,873	2,059,549
Sulfur-Short Tons	2,045,342	7,154,775	9,200,117

NET RESERVES

To present an accurate picture of estimated proved producing reserves net to the Trust, the gross reserve figures outlined above must be modified by the impact of the different royalty rates in effect in the Oldenburg concession. A comparison of the Trust's overriding royalty rates in both the western and eastern areas of Oldenburg is as follows:

<u>Mobil Erdgas</u>	<u>WEST</u>	<u>EAST</u>
Gas & Oil	4%	0%
Sulfur	2%*	0%
 <u>BEB</u>		
Gas & Oil	0.6667%**	0.6667%**
Sulfur	0.6667%**	0.6667%**

*Royalty payments under the Mobil Erdgas sulfur royalty were suspended following the first quarter of fiscal 2009.

**Prior to the calculation of royalties, 50% of costs as reported for state royalty purposes are deducted.

The application of these royalty rates to the estimated gross remaining proved producing reserves attributable to the western and eastern Oldenburg areas yields the combined estimated proved producing reserves net to the Trust. The Trust's estimated remaining net proved producing reserves as of October 1, 2009 and net sales for the twelve month period ending September 30, 2009 are as follows:

	<u>Reserves</u>	<u>Sales</u>
Gas Well Gas; MMcf	30,041	2,816
Oil Well Gas; MMcf	21	2
Oil & Condensate; Barrels	69,809	4,828
Sulfur; Short Tons	92,892 *	8,780 *

*Royalty payments under the Mobil Erdgas sulfur royalty were suspended following the first quarter of fiscal 2009.

A summary of net proved producing reserves by product and a five year history of net sales attributable to the royalty interests of the Trust are presented in Attachment A.

LIMITATIONS OF AVAILABLE DATA

The reserves considered in this report are defined as proved producing reserves. Proved producing reserves are limited to those quantities which can be expected to be recoverable commercially from known reservoirs at current prices and costs, under existing regulatory practices and with existing conventional equipment and operating methods. Proved producing reserves do not include either proved developed non-producing reserves or any class of probable reserves.

The reserve estimates were prepared using engineering methods generally accepted by the petroleum industry. The reliability of any reserve estimate is a function of the quality of available information and of engineering interpretation and judgment.

The Trust, as an overriding royalty interest owner, does not receive proprietary data from the various operators on producing wells. Data, such as logs, core analysis, reservoir tests, pressure tests, gas analyses, geologic maps, and individual well production histories on all of the wells which are used in volumetric and material balance type reserve estimates, are not available to the Trust.

The Trust receives various monthly and quarterly statements from the operators that report production, sales and revenue data. Utilizing the same procedures as in prior years, this information plus published information received from W.E.G. (a German organization comparable to the American Petroleum Institute or the American Gas Association) has been used to prepare this annual report. In addition, the Trust retains a part-time consultant in Germany who is familiar with the German petroleum industry in general and the operating companies in particular. His periodic reports and communications are considered in the preparation of this report. We believe that reserve estimates prepared using all the available data are appropriate for use in the calculation of the cost depletion percentage. However, due to the limitations of available data, this estimate of reserves cannot have the same degree of accuracy that an estimate of reserves prepared using all pertinent data would have. Our experience in the evaluation of reserves using such limited data, including eighteen (18) years of experience working for the Trust, compensates somewhat for the limitations of available data.

The data in the reports received by the Trust is in metric tons and cubic meters. The following Metric to English Unit conversion factors were used:

Gas:	37.25 cubic feet per cubic meter at 14.7 psia and 60 degrees Fahrenheit
Oil:	7.23 barrels per metric ton
Sulfur:	1.1 short tons per metric ton

CALCULATION OF COST DEPLETION PERCENTAGE

The categories of proved producing reserves considered in the calculation of the cost depletion percentage are oil, oil well gas, and gas well gas. Sulfur is a by-product of gas production and is not considered in the computation of total cost depletion percentage.

For each category of reserves, a product base was established for the Trust as of January 1, 1976. Through the use of these product bases, we can account for the relative size of each of these categories of reserves and the corresponding impact on the calculation of the cost depletion percentage. The product base for each category of proved producing reserves is reduced annually by an adjustment that is calculated by multiplying the product base at the beginning of the current year by the depletion factor for that category of reserves. The depletion factor for each category of reserves is the ratio of the relevant net sales during the current year to the corresponding adjusted net proved producing reserves at the beginning of the current year.

Significant items in the cost depletion percentage calculation that appear on Attachment B as specific item numbers, shown in parentheses, and their sources are as follows:

The adjusted estimated net proved producing reserves as of 10/1/08 Line (3) is obtained by adding the estimated remaining net proved producing reserves as of 10/1/08 Line (1) and the adjustments to reserves during the period Line (2). Therefore $\text{Line (3)} = \text{Line (1)} + \text{Line (2)}$.

The depletion factor Line (6) for each category of proved producing reserves is obtained by dividing the relevant net sales Line (4) by the corresponding adjusted estimated net proved producing reserves as of 10/1/08 Line (3). Therefore $\text{Line (6)} = \text{Line (4)} / \text{Line (3)}$.

The product base for each category of proved producing reserves as of 1/1/08 Line (7) and the adjustment taken during 2008 Line (8) were obtained from the previous year's report. The product base as of 1/1/09 Line (9) forms the initial starting point for the calculation of the cost depletion percentage for the 2009 tax year. The product base for 1/1/09 Line (9) then is $\text{Line (7)} - \text{Line (8)}$.

The adjustment to the product base for each category of proved producing reserves Line (10) is used to reduce the product base as of the beginning of each year. This adjustment is the product of the depletion factor for each category of proved producing reserves Line (6) multiplied by the corresponding product base as of 1/1/09 Line (9). Therefore $\text{Line (10)} = \text{Line (6)} \times \text{Line (9)}$.

The cost depletion percentage Line (11) then is the sum of the adjustment to the product base of each category of proved producing reserves [Sum Line (10)] divided by the sum of the product base for each category as of 1/1/09 [Sum Line (9)]. Therefore Line (11) = [Sum Line (10)] / [Sum Line (9)].

The cost depletion percentage represents the total allowable cost depletion for the 2009 calendar year for the Trust's unit owners, expressed as a percentage of their cost base as of January 1, 2009.

Sincerely yours,

RALPH E. DAVIS ASSOCIATES, INC.



Allen C. Barron, P. E.
President



CERTIFICATE OF QUALIFICATION

I, Allen C. Barron, Registered Professional Engineer, do hereby certify:

1. That I am President of the consulting firm of Ralph E. Davis Associates, Inc. with offices at 1717 St. James Place, Suite 460, Houston, Texas 77056.
2. That I have prepared a reserve report on the interests of the North European Oil Royalty Trust in the Northwest Basin of the Federal Republic of Germany as of October 1, 2009 for the purpose of calculating the cost depletion percentage applicable to Trust unit owners for the 2009 calendar year.
3. That I have no direct or indirect interest, nor do I expect to receive any direct or indirect interest, in the properties or in any securities of the North European Oil Royalty Trust.
4. That I attended The University of Houston and that I graduated with a Bachelor of Science Degree in Chemical Engineering with a Petroleum Engineering Option in 1968.
5. That I am a Registered Professional Engineer in the State of Texas, Registration Number 49284, and that I am a member in good standing of the National Society of Professional Engineers, the Texas Society of Professional Engineers, the Society of Petroleum Engineers, the Society of Petroleum Evaluation Engineers, the American Association of Petroleum geologists and other industry organizations.
6. That I have in excess of forty years experience in the evaluation of oil and gas properties in the United States, Canada, South America, Asia and Germany, and that I have been practicing as a consultant in petroleum reservoir engineering since 1978.

RALPH E. DAVIS ASSOCIATES, INC

Allen C. Barron, P.E.



President



ATTACHMENT A**NORTH EUROPEAN OIL ROYALTY TRUST
RESERVE SUMMARY AND FIVE YEAR NET SALES HISTORY**ESTIMATED NET PROVED PRODUCING
RESERVES
AS OF OCTOBER 1, 2009OLDENBURG

Gas Well Gas <u>MMcf</u>	Oil Well Gas <u>MMcf</u>	Oil/Cond. <u>Barrels</u>	Sulfur <u>Short Tons</u>	
30,041	21	69,809	92,892	***

FIVE YEAR NET SALES SUMMARY
12 MONTHS ENDING SEPTEMBER 30, 2009OLDENBURG

	Gas Well Gas <u>MMcf</u>	Oil Well Gas <u>MMcf</u>	Oil/Cond. <u>Barrels</u>	Sulfur <u>Short Tons</u>	
2009	2,816	2	4,828	8,780	***
2008	2,975	1	4,763	8,985	*
2007	3,586	2	5,934	3,822	**
2006	4,031	2	5,653	5,158	**
2005	3,640	1	5,876	4,101	**

* Royalty payments under the Mobil Erdgas sulfur royalty resumed as of the second quarter of fiscal 2008, after having been previously suspended.

** At then current prices, no royalties were being paid under the Mobil Erdgas sulfur royalty.

Royalty payments under the Mobil Erdgas sulfur royalty have been suspended following the first quarter of fiscal 2009 because the

*** price for sulfur has fallen below the indexed base price.

ATTACHMENT B

**NORTH EUROPEAN OIL ROYALTY TRUST
CALCULATION OF TOTAL COST DEPLETION PERCENTAGE**

For the Year Ending December 31, 2009

	OLDENBURG		
	Gas Well Gas MMCF	Oil Well Gas MMCF	Oil Barrels
<u>NEORT NET RESERVES (Million Cubic Feet of Gas and Barrels of Oil)</u>			
1. Estimated remaining net proved producing reserves as of 10-1-08	33,340	7	71,710
2. Adjustments to reserves during period	-483	16	2,895
3. Adjusted est. net proved producing reserves as of 10-1-08	32,857	23	74,605
4. Net sales from 10-1-08 to 9-30-09	2,816	2	4,796
5. Estimated remaining net proved producing reserves as of 10-1-09	30,041	21	69,809
<u>RESERVE DEPLETION FACTOR</u>			
6. Depletion factor	0.08570	0.08696	0.06429
<u>NEORT WEIGHTED PRODUCT BASE ALLOCATION</u>			
7. Product base as of 1-1-08	5.47767	0.00517	0.21782
8. Less adjustments taken during 2008	0.44874	0.00065	0.01357
9. Product base as of 1-1-09	5.02893	0.00452	0.20425
10. 2009 Adjustment to product base	0.43100	0.00039	0.01313
<p>11. Cost depletion percentage for 2009 calendar year for Trust unit owners is equal to 8.4869 percent of their 1-1-09 cost base.</p>			

Footnotes:

Line (1) from reserves review as of 10-1-08
 Line (2) from reserves review as of 10-1-09
 Line (3) = Line (1) + Line (2)
 Line (4) from BEB and Mobil Erdgas statements
 Line (5) from reserves review as of 10-1-09
 Line (6) = Line (4) / Line (3)

Line (7) from 2008 depletion calculations
 Line (8) from 2008 depletion calculations
 Line (9) = Line (7) - Line (8)
 Line (10) = Line (9) x Line (6)
 Line (11) = Sum Line (10) / Sum Line (9)